BROOMFIELD, Colo., Apr 28, 2008 (BUSINESS WIRE) -- JayHawk Energy, Inc. (JYHW) ("JayHawk")
Announces the signing of a purchase & sale agreement with Titan West Energy, Inc., a private company, to
acquire additional acreage and assets in Crawford County Kansas.

Pursuant to the agreement, the Company acquired a 100% working interest in fourteen (14) completed coal
bed gas wells & PNG (Petroleum & Natural Gas Rights) and thirteen hundred, thirty-six (1,336) acres of
leases for $300,000 and 50,000 shares of the Company's common stock. The land base in this acquisition is
contiguous to and strategically additive to the Girard project which previously closed on March 31, 2008.

"This acquisition adds an additional 20 drill targets to our program, and we plan to tie-in the 14 completed
wells to our 100% owned 16 mile group pipeline within the next few months," says JayHawk President &
CEO, Lindsay Gorrill.

"We will be focused on the execution of dewatering equipment and infrastructure correlating to these wells in
the post stage of construction, and to the group pipeline to enable immediate production. For other wells,
drilling commencement is expected in the first week of May, 2008. We are confident and excited that this
new acquisition will further build our South Eastern Kansas CBM program, again increasing shareholder
value for a quality return," concludes Lindsay Gorrill.

Cautionary Note to U.S. Investors -- The United States Securities and Exchange Commission permits oil and
gas companies, in their filings with the SEC, to disclose only proved reserves that a company has
demonstrated by actual production or conclusive formation tests to be economically and legally producible
under existing economic and operating conditions. We use certain terms in this press release, such as
probable, possible and potential, that the SEC's guidelines strictly prohibit us from including in filings with the
SEC. U.S. Examples of such disclosures would be statements regarding "probable," "possible," or
"recoverable" reserves among others.

Management hopes these transactions will bring additional value to the shareholders of JayHawk Energy.
There is no guarantee that the projects that JayHawk has recently acquired will increase the value of its
shares of common stock, or that JayHawk will acquire rights to explore and operate any other such projects,
or that in the event that it acquires rights to explore and operate other such projects, that these actions will
be successful or increase the value of JayHawk's common stock.

This press release may contain forward-looking information within the meaning of Section 27A of the
Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, and is subject to the safe
harbor created by those sections. There are many factors that could cause our expectations and beliefs
about our plans to acquire additional exploration or production properties, our plans to drill or our drilling
results to fail to materialize: competition for new acquisitions, availability of capital, unfavorable geologic
conditions, the complexity of coal bed methane exploration and production, and prevailing prices for natural
gas and general regional economic conditions. JayHawk assumes no obligation to update the information
contained in this press release.

SOURCE: JayHawk Energy, Inc.

BROOMFIELD, Colo., Apr 01, 2008 (BUSINESS WIRE) -- JayHawk Energy, Inc. (JYHW) ("JayHawk")
nounces the commencement of its drilling program on the Uniontown Project, and the closing of the
Purchase and Sale Agreement with Galaxy Energy Inc., a private company.

The closing of the acquisition completes the purchase of assets in the Crawford and Bourbon counties of
Kansas, obtaining a 100% working interest in a sixteen (16) mile gas pipeline as well as the gas production
within 6,500 acres of contiguous land adjacent to the pipeline, for a total of $2 million. The production
consists of a modest 16BOEPD (100Mcf) of Coalbed Methane Gas from seven (7) connected wells out of
thirty-four (34) wells. No debt has been assumed from the acquisition, which closed on Monday March 31,
2008, subject to terms and conditions of the Purchase and Sale Agreement.
"Our first step will be to dewater the seven (7) tied-in wells, and then connect the additional 27 wells on our way to maximizing production in this area," stated Lindsay Gorrill, President and CEO of JayHawk Energy Inc. "These assets combined with our Uniontown project provide over 4,100 drilling locations with a net interest of 100% to JayHawk Energy, significantly expanding our South Eastern sector asset base as a 'core area' with the acreage positions adjacent to each other," added Gorrill.

"We have also commenced our drilling program on the previously acquired Uniontown acreage, in which we expect to drill a maximum of four (4) wells per month with, and with weather permitting, tie-in all productive candidates. We anticipate production of approximately 40 Mcf per well, and with increased gas prices, aim to be cash-flow positive on this project by December of this year, with up to 36 new wells, and up to 70 tied-in," concluded Gorrill.

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"The execution of the purchase & sale agreements in the last two months has placed JayHawk Energy, Inc. into a position of several development opportunities," stated Lindsay Gorrill, President and CEO.

JayHawk Energy, Inc. has compiled over 51,000 acres in the Bourbon and Crawford counties of Kansas through the initial acquisition of 35,000 acres in Bourbon County (known as our Uniontown project), and the Galaxy Energy, Inc. and the Missouri Gas Partners acquisitions (known as the Girard project). These projects bring 100% working interest to JayHawk Energy in over 51,000 acres. "We intend to be a major operator in the state of Kansas with this significant program coming together," says Gorrill.

The acquisition of the pipeline was a critical piece of our strategic plan (see news release dated Feb. 28th, 2008), as our entire position and drill targets in the 51,000 acres can be tied into our 100% owned 16 mile pipeline. This pipeline is tied into a 2 million cubic ft sales pipeline and allows for substantial growth.

Over the next 6-8 months we will be dewatering and tying in over 30 already completed wells and drilling another 40 wells. Our goal is to have over 70 wells on stream and producing before the end of the year. *An average gas well in the Cherokee basin produces approx. 30-40 mcf per well, which is only the tip of the iceberg, as we have identified approximately 4,100 drilling targets, and the initial 40 wells will help outline a much larger future drilling program to derive benefit from our very large land position," stated Lindsay Gorrill.
"We are ready to commence our program," stated Gorrill. We have identified and booked contractors to begin working immediately. "These are exciting times for our company and its shareholders, as we look forward to building a solid and valuable company," concluded Lindsay Gorrill.

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SOURCE: JayHawk Energy, Inc